

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,141	--	--	1,210	1,271	512	-548	8,718	3,963	0
Hydrocarbon Gas Liquids	3,905	-1	508	--	1,061	--	298	347	2,067	2,762
Natural Gas Liquids	3,905	-1	304	--	1,041	--	304	347	2,067	2,531
Ethane	1,785	--	5	--	615	--	67	--	379	1,959
Propane	1,137	--	159	--	344	--	86	--	1,284	270
Normal Butane	285	--	149	--	154	--	142	54	398	-5
Isobutane	308	--	-10	--	35	--	23	147	3	160
Natural Gasoline	390	-1	--	--	-108	--	-13	146	2	147
Refinery Olefins	--	--	205	--	20	--	-6	--	--	231
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	205	--	20	--	1	--	--	224
Normal Butylene	--	--	0	--	--	--	-8	--	--	7
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	146	--	581	-1,905	81	110	-1,692	343	142
Hydrogen/Biofuels/Other Hydrocarbons	--	146	--	12	178	125	-14	280	79	116
Hydrogen	--	--	--	--	--	121	--	121	--	0
Biofuels (including Fuel Ethanol)	--	146	--	12	178	4	-14	159	79	116
Fuel Ethanol	--	22	--	--	188	4	2	151	60	0
Biofuels (excluding Fuel Ethanol) ⁷	--	124	--	12	-10	--	-16	8	19	116
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	501	-2	--	62	180	230	27
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	68	-2,081	-44	61	-2,152	34	0
Reformulated	--	--	--	--	-348	33	6	-324	2	0
Conventional	--	--	--	68	-1,732	-77	55	-1,828	32	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	0
Finished Petroleum Products	--	0	7,405	142	-1,515	40	137	--	2,264	3,671
Finished Motor Gasoline	--	0	2,203	2	-92	40	30	--	693	1,429
Reformulated	--	--	475	--	--	6	--	--	--	481
Conventional	--	0	1,728	2	-92	34	30	--	693	949
Finished Aviation Gasoline	--	--	8	--	-2	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	858	--	-560	--	3	--	93	202
Kerosene	--	--	6	--	--	--	-3	--	1	8
Distillate Fuel Oil	--	0	2,886	10	-901	--	61	--	900	1,033
15 ppm sulfur and under	--	0	2,683	10	-890	--	41	--	776	986
Greater than 15 ppm to 500 ppm sulfur	--	0	123	--	-2	--	-4	--	78	47
Greater than 500 ppm sulfur	--	--	80	--	-8	--	24	--	47	1
Residual Fuel Oil	--	--	162	48	27	--	44	--	97	95
Less than 0.31 percent sulfur	--	--	38	--	3	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	35	17	8	--	23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	90	31	16	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	217	13	4	--	-6	--	29	212
Naphtha for Petro. Feed. Use	--	--	113	9	3	--	-4	--	--	130
Other Oils for Petro. Feed. Use	--	--	104	4	1	--	-2	--	29	82
Special Naphthas	--	--	28	21	-1	--	2	--	--	45
Lubricants	--	--	122	44	-22	--	5	--	90	49
Waxes	--	--	4	0	--	--	0	--	1	3
Petroleum Coke	--	--	448	4	32	--	13	--	342	130
Marketable	--	--	347	4	32	--	13	--	342	28
Catalyst	--	--	102	--	--	--	--	--	--	102
Asphalt and Road Oil	--	--	64	--	0	--	-13	--	16	62
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	51	--	0	--	0	--	2	48
Total	13,046	145	7,913	1,933	-1,087	633	-3	7,373	8,637	6,576

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.